

Table 86. Summary Statistics for Natural Gas — Pennsylvania, 1992-1996

	1992	1993	1994	1995	1996
Reserves (billion cubic feet)					
Estimated Proved Reserves (dry)					
as of December 31	1,528	1.717	1.800	1.482	1,696
as of December 51	1,520	1,717	1,000	1,402	1,030
Number of Gas and Gas Condensate Wells					
Producing at End of Year	31,000	31,100	20,296	31,025	31.792
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Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	138,675	132,130	120,506	111,000	135,000
From Oil Wells	0	0	0	0	0
Total	138,675	132,130	120,506	111,000	135,000
	•	,	,	,	,
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation	138,675	132,130	120,506	111,000	135,000
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production	138,675	132,130	120,506	111,000	135,000
Extraction Loss	604	513	513	582	603
Total Dry Production	138,071	131,617	119,993	110,418	134,397
Supply (million cubic feet)					
Dry Production	138.071	131.617	119,993	110,418	134.397
Receipts at State Borders	100,011	101,011	110,000	110,110	101,007
Imports	0	0	0	0	0
Intransit Receipts	Õ	Ô	Ô	Ô	ñ
Interstate Receipts	2,240,904	2,167,583	2,165,861	2,718,075	2,650,265
Withdrawals from Storage	_,5,00 1	2, . 37 ,000	2, . 50,00 1	2, 3,010	_,000,200
Underground Storage	377,889	381.060	340.334	396,393	316.757
LNG Storage	2.797	4,534	5,030	3,921	4,722
Supplemental Gas Supplies	132	110	252	75	266
Balancing Item	-28,977	-236,955	-111.958	-188,486	-192,298
Dalaholing item	-20,311	-200,900	-111,330	-100,400	192,290
Total Supply	2.730.816	2,447,949	2,519,513	3,040,396	2.914.109

See footnotes at end of table.

Table 86. Summary Statistics for Natural Gas — Pennsylvania, 1992-1996 (Continued)

	1992	1993	1994	1995	1996
Disposition (million cubic feet)		'	!	'	!
Consumption	682,521	691,021	697,232	721,433	727,963
Deliveries at State Borders Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	1,661,664	1,370,888	1,476,943	1,982,831	1,804,267
Additions to Storage					
Underground Storage	383,762	381,711	339,512	332,608	376,290
LNG Storage	2,869	4,329	5,826	3,523	5,590
Total Disposition	2,730,816	2,447,949	2,519,513	3,040,396	2,914,109
Consumption (million cubic feet)					
Lease Fuel	3,040	3,910	3,136	2,888	3,082
Pipeline Fuel	38,548	36,289	37,959	37,869	40,642 217
Plant Fuel Delivered to Consumers	341	235	116	181	217
Residential	266,528	268,996	268,405	262,126	278,606
Commercial	134,254	131,776	138,473	143,735	154,642
Industrial		241,508	236,417	249,928	243,499
Vehicle Fuel	3	4	10	10	35
Electric Utilities	3,100	8,304	12,716	24,697	7,239
Total Delivered to Consumers	640,593	650,587	656,021	680,495	684,022
Total Consumption	682,521	691,021	697,232	721,433	727,963
Delivered for the Account of Others					
(million cubic feet)					
Residential	1,402	1,397	998	211	245
Commercial	32,481	29,758	35,514	45,481	45,809
Industrial Electric Utilities	182,522 3,252	183,131 3,264	187,980 8,948	209,372 24,181	198,545 5,056
Liectric Otilities	3,232	3,204	0,940	24,101	3,030
Firm Deliveries					
(million cubic feet)			000 405		
Residential	NA	268,996	268,405	262,126	278,606
CommercialIndustrial	NA NA	117,745 152,465	124,236 172,414	129,771	134,732 180,509
Electric Utilities	NA NA	5,984	6,195	184,624 3,549	1,662
Vehicle Fuel	NA	2	7	5,549	23
Interruptible Deliveries					
(million cubic feet)					
Residential	NA	NA	0	0	0
Commercial		14,030	14,237	13,964	19,910
Industrial	NA	89,043	64,003	65,304	62,990
Electric Utilities	NA	3,021	7,958	22,028	4,147
Vehicle Fuel	NA	1	3	4	11
Number of Consumers					
Residential	2,363,575	2,386,249	2,393,053	2,413,715	2,431,909
Commercial	193,863	198,299	206,812	209,245	214,340
Industrial	6,496	6,407	6,388	6,328	6,441
Average Annual Consumption per Consum (thousand cubic feet)	er				
	112	110	112	100	115
Residential Commercial	113 693	113 665	112 670	109 687	115 721
Industrial	36,439	37,694	37,010	39,496	37,805
Average Prices for Natural Gas					
(dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.95	2.71	2.76	2.84	_
Imports	_	_	_	_	_
Exports	_ _ _	, ,	, -	. .	, -
Pipeline Fuel	2.41	2.83	2.47	2.00	2.71
City Gate	3.29	3.41	3.46	3.09	2.68
Delivered to Consumers	6.60	6.04	7 11	7.40	7.00
Residential		6.84	7.44	7.16	7.38
CommercialIndustrial	5.87 3.75	5.99 3.85	6.50 4.01	6.28 3.90	6.44 4.12
		8.28	6.46	7.24	4.12
Vehicle Fuel					
Vehicle Fuel Electric Utilities	5.97 3.06	2.65	2.36	2.04	2.85

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. In 1996, consumption of natural gas for agricultural use is classified as industrial use. In 1995 and earlier years, agricultural use was classified as commercial use. Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1992 through 1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996); Form EIA-875, "Monthly Report of Natural Gas Report" (1996); Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-759, "Monthly Power Plant Report"; Form ERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Form FPC-14, "Annual Report for Importers and Exporters of Natural Gas" (1992 through 1994); Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports (1995 and 1996); U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.